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# Viewing Scheduling Run Results

This document will detail how to select and view each cycle's scheduling results.

Gulfstream

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# Viewing Scheduling Run Results

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## Important Information – Please Read

The information provided herein is for informational purposes only and does not modify any provision in Gulfstream's FERC Gas Tariff. If a conflict exists between this information and Gulfstream's FERC Gas Tariff, the provisions in Gulfstream's FERC Gas Tariff apply. Gulfstream makes no representation or warranty as to the completeness or accuracy of this information. Gulfstream shall not be liable for any informational errors, incompleteness or delays, or for any actions taken in reliance on this information.

To review the tariff language specific to any topic, go to [Gulfstream's Informational Postings page](#), and select **Tariff** from the left hand navigation menu.

# Viewing Scheduling Run Results

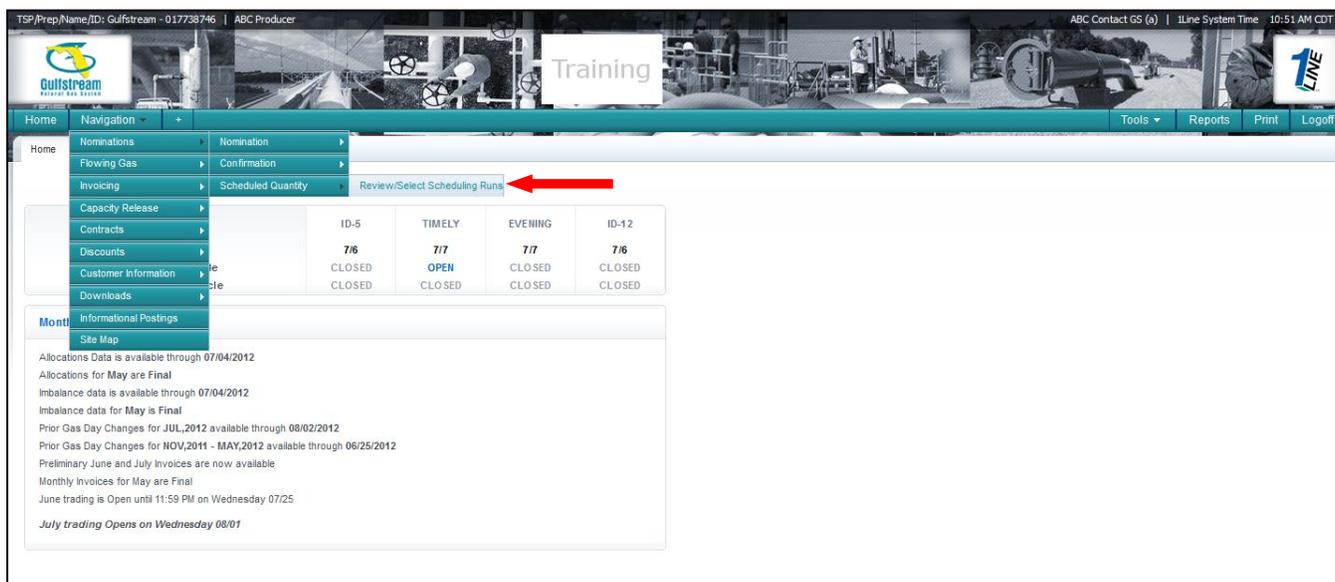
## Introduction

Each Scheduling Run in 1Line enforces Gulfstream's Tariff and business rules for scheduling nominations. This scheduling process runs multiple times each cycle and checks for any updates on scheduled quantities in areas such as pools, constraint points, MDQ calculations and confirmations. Customers are able to review the results of each completed Scheduling Run for current and past scheduling cycles. The results show the quantity scheduled in the chosen cycle, scheduling cuts and scheduling cut codes.

## Viewing Scheduling Run Results

### Nominations > Scheduled Quantity > Review/Select Scheduling Runs

To check for scheduling cuts, select **Review/Select Scheduling Runs** from the Navigation Menu.



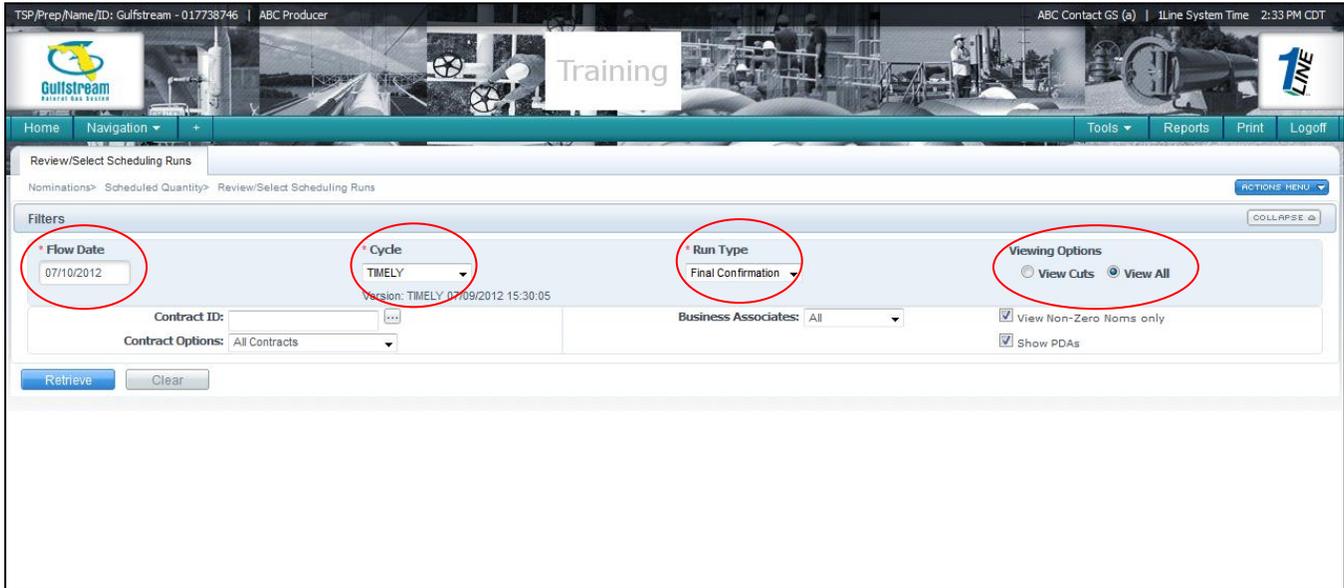
The screenshot shows the 1Line system interface. At the top, there is a header with the Gulfstream logo and user information: "TSP/Prep/Name/ID: Gulfstream - 017738746 | ABC Producer" and "ABC Contact GS (a) | 1Line System Time 10:51 AM CDT". Below the header is a navigation menu with the following items: Home, Nominations, Flowing Gas, Invoicing, Capacity Release, Contracts, Discounts, Customer Information, Downloads, and Monthly Informational Postings. The "Nominations" menu is expanded, showing sub-items: Nomination, Confirmation, Scheduled Quantity, and Review/Select Scheduling Runs. A red arrow points to the "Review/Select Scheduling Runs" item. Below the navigation menu is a table with the following data:

	ID-5	TIMELY	EVENING	ID-12
	7/6	7/7	7/7	7/6
	CLOSED	OPEN	CLOSED	CLOSED
	CLOSED	CLOSED	CLOSED	CLOSED

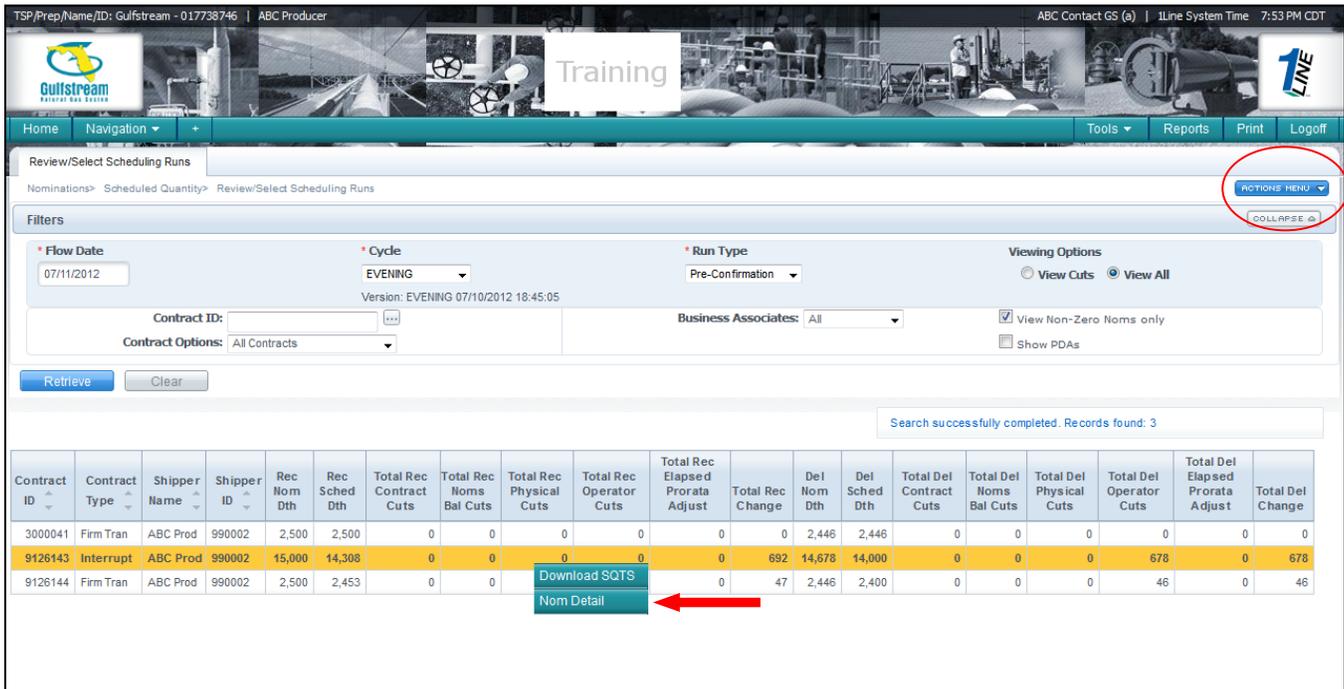
Below the table is a section titled "Monthly Informational Postings" with the following text:

Site Map  
Allocations Data is available through 07/04/2012  
Allocations for May are Final  
Imbalance data is available through 07/04/2012  
Imbalance data for May is Final  
Prior Gas Day Changes for JUL,2012 available through 08/02/2012  
Prior Gas Day Changes for NOV,2011 - MAY,2012 available through 06/25/2012  
Preliminary June and July Invoices are now available  
Monthly Invoices for May are Final  
June trading is Open until 11:59 PM on Wednesday 07/25  
July trading Opens on Wednesday 08/01

Fill in the required (\*) fields for the **Flow Date**, **Cycle** and **Run Type**. You can also choose to **View Cuts** or **View All** from the **Viewing Options**. Click **Retrieve** to get the requested data.



To view the nomination details, highlight one of the contracts by clicking on the row (the row should be yellow), then right-click to access the floating actions menu, and select **Nom Detail**. You may also access the same menu by clicking on the Actions Menu button in the upper right-hand corner. You are also able to download the Scheduled Quantity Report data file from the Actions menu.



Once the nominations on the contract are displayed, you can select a transaction to view the **detail** on any cuts. You can choose to **View Cuts** or **View All** from the **Viewing Options**. To see the cut details, highlight the specific transaction by clicking on the row. Right-click to access the floating actions menu, then select **Cut Detail**.

Flow Date: 07/11/2012  
 Cycle: EVENING  
 Run Type: Pre-Confirmation  
 Svc Req Prop: 990002  
 Svc Req Name: ABC Producer  
 Svc Req K: 9126143

Viewing Options:  View Cuts  View All

Retrieve

Search successfully completed. Records found: 1

Rec Location ID	Rec Location Name	Upstream Contract ID	Upstream Party	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Location ID	Del Location Name	Downstream Contract ID	Downstream Party	Del Nom Dth	Del Sched Dth	Total Del Cuts	Nom Package ID	Discount Rate	TT Desc	Sched Fuel Dth
8205175	Destin	9126143	990002	15,000	14,308	0	8205210	Calpine - Osprey	9126143	990002	14,678	14,000	678	TEST NOM IT - JK	0.85	CURRENT BUSINESS (TRANSPORTATION)	308

The cut detail outlines the nomination history of the transaction for the selected date and supplies the **Cut Reason and Code**. You can also see in which cycle the cut first occurred. In the example below, this particular transaction was cut during the Evening Cycle with a Cut Code of PRD.

Flow Date: 07/11/2012  
 Cycle: EVENING  
 Run Type: Pre-Confirmation  
 Svc Req Prop: 990002  
 Svc Req Name: ABC Producer  
 Svc Req K: 9126143

Rec Location ID	Rec Location Name	Upstream Contract ID	Upstream Party	Rec Nom Dth	Rec Sched Dth	Total Rec Cuts	Del Location ID	Del Location Name	Downstream Contract ID	Downstream Party	Del Nom Dth	Del Sched Dth	Total Del Cuts	Nom Package ID	Discount Rate	TT Desc	Sched Fuel Dth
8205175	Destin	9126143	990002	15,000	14,308	0	8205210	Calpine - Osprey	9126143	990002	14,678	14,000	678	TEST NOM IT - JK	0.85	CURRENT BUSINESS (TRANSPORTATION)	308

Begin Scheduling Runs	End Scheduling Runs	Nom. Rec./Del.	Req PDA	Sched PDA	Cut Reason and Code	Location	R/D	Cut Quantity	Scheduling Priority	Nom History Code	Retro Request ID
EVENING / Pre-Confirmation	EVENING / Pre-Confirmation	15000 / 14678			New nomination for this flow date and rolling	0		0	Undefined	Undefined	
EVENING / Pre-Confirmation	EVENING / Pre-Confirmation	15000 / 14678			PRD - CONFIRMING PARTY REDUCTION AT DELIVERY LOCATION	8205210 Delivery		678	Undefined	New	

## Reduction Reason Codes

A table for the Cut Reason and Codes (Reduction Reason Codes) can be found at the end of the **Scheduled Quantity for Operator** and **Scheduled Quantity for Shipper** reports in the **Reports** section of 1Line.

Reduction Reason Codes	
<u>Code</u>	<u>RR Name</u>
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	NO CORRESPONDING NOMINATION
013	NO CORRESPONDING NOMINATION AT RECEIPT LOCATION
014	NO CORRESPONDING NOMINATION AT DELIVERY LOCATION
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	PROCESSING AFFIDAVIT NON-COMPLIANCE
AOK	ALL NECESSARY CONFIRMATION COMMUNICATION OCCURRED
BMP	QUANTITY REDUCED DUE TO BUMPING
BOP	Balancing of Path
CAP	CONFIRMING PARTY CAPACITY CONSTRAINT
CBL	CONTRACT BALANCING
CCD	PIPELINE CAPACITY CONSTRAINT AT DELIVERY LOCATION
CCR	PIPELINE CAPACITY CONSTRAINT AT RECEIPT LOCATION
CNE	Critical Day is not in effect
CPR	CONFIRMING PARTY REDUCTION
CRD	CONFIRMATION NOT CONDUCTED BY DOWNSTREAM CONFIRMING PARTY
CRE	CAPACITY RECALLED
CRI	CREDIT ISSUES
CRN	CONFIRMING RESPONSE NOT RECEIVED
CRR	CONFIRMATION NOT CONDUCTED BY UPSTREAM CONFIRMING PARTY
CSP	CONFIRMATION NOT CONDUCTED BY TRANSPORTATION SERVICE PROVIDER
ECM	EXCEEDED CONTRACT MDQ
EFC	Exceeded Family of Contracts MDQ
EPM	EXCEEDED POINT MDQ
EPS	ELAPSE-PRORATED-SCHEDULED QUANTITY
FMJ	FORCE MAJEURE
GQS	GAS QUALITY SPECIFICATION NOT MET
IBQ	Insufficient backhaul quantities to offset related forward haul
MQS	MINIMUM QUANTITY SPECIFIED BY THE SERVICE REQUESTOR NOT MET
NGD	DOWNSTRM S. R. DID NOT HAVE THE GAS OR SUBMIT THE NOMINATION
NGU	UPSTREAM S. R. DID NOT HAVE THE GAS OR SUBMIT THE NOMINATION
PBD	PIPELINE BALANCING OF DELIVERIES AT A LOCATION
PBR	PIPELINE BALANCING OF RECEIPTS AT A LOCATION
PCC	PIPELINE CAPACITY CONSTRAINT
PCD	CONFIRMING PARTY CAPACITY CONSTRAINT AT DELIVERY LOCATION
PCR	CONFIRMING PARTY CAPACITY CONSTRAINT AT RECEIPT LOCATION
PLC	PIPELINE CURTAILMENT
PLM	PIPELINE MAINTENANCE
PMD	PIPELINE MAINTENANCE AT DELIVERY LOCATION
PMR	PIPELINE MAINTENANCE AT RECEIPT LOCATION
PRD	CONFIRMING PARTY REDUCTION AT DELIVERY LOCATION
PRR	CONFIRMING PARTY REDUCTION AT RECEIPT LOCATION
QER	QUANTITY EXCEEDS MDQ OF ASSOCIATED CONTRACT
SRP	STORAGE RATCHET PROVISION